

Introduction



Interpretation of a 3D seismic survey reveals a closely-spaced polygonal fault system in the Gjallar Ridge (Vøring Basin, offshore Norway) affecting mud-dominated Tertiary sequences and displaying a polygonal pattern in plane view. Some of these faults reach the seafloor, thus representing an active

Polygonal fault systems are identified in many sedimentary basins in the world and it is now accepted that these faults are linked to fluid flow as they form preferential pathways for upwards-fluid nigration from deeper level (Gay et al., 2004). However, it is still unknown how they form, spread and affect seabed environment. Characterizing the vertical/horizontal distribution and the mechanical behavior of polygonal faults is essential for predicting sealing capacity over reservoirs for hydrocarbon exploration (reservoir leakage), seabed stability and, finally, the impact on benthic ecosytem and carbon cycle.

In this study, we propose a geometrical model for polygonal fault formation and interaction with focused fluid flow, using a new seismic interpretation software Paleoscan, developed by Eliis. This software allows us to build a geological model of the highly faulted interval from the 3D seismic block and to produce an important horizon stack with different attributes (coherency, envelope, amplitude, fault throw...).

eabed map with extent of polygonal fault systems in Vøring Basin (after Hustoft et al., 2007).



Polygonal fault systems in Gjallar Ridge, offshore Norway : implications for early processes of deformation, faulting and fluid flow

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